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Form 9-331 C (May 1963)

PERMIT NO.

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

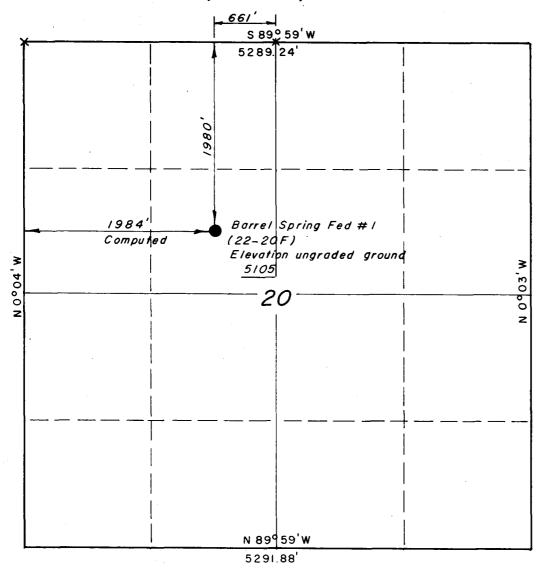


Form approved. Budget Bureau No. 42-R1425.

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TITLE

T8S, R24E, SLB&M



X = Corners Located (Brass Caps)

PROJECT

CALIFORNIA OIL CO.

BARREL SPRINGS FED. # 1 (22-20F)

LOCATED AS SHOWN IN THE SEV/4-NWI/4,

SECTION 20, T8S, R24E, SLB&M.

UINTAH COUNTY, UTAH

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD MOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR REGISTRATION Nº 2454 UTAH

Uintah Engineering & Land Surveying 80X 330 VERNAL, UTAH

SCALE " = 1000'	DATE 9 June, 1965		
PARTY NJM-GH	REFERENCES GLO Township Plat		
WEATHER Overcast - Windy	FILE		

se para

PLUGGING PROGRAM FORM

Name of Company & henricit to Verbal Approval Given To:
24E
Well Name: Federal #1 (22-20F) Sec. 20 T. 85 R. 20 E County: Clintak.
Verbal Approval was given to plug the above mentioned well in the following manner:
T.D. 4676'
Top of Green River 1047'
"6" 3042'
H" 3212'
"I" 3376' "J' 3671'
"K" 3832'
"L" 3995'
GreenRiver Torque 3108'
Wasatch 4493'
1 D5 Z: 4137-4159' rec. 5' drilling mud
Plugged as follows:
30 sacks 4500'- 4400' across Wasalch top
45 sacks 4150'-4000' acrass L +x intervals
30 sacks 1100'- 1000' FreenRiver
65 sacks 350-150' 100'in and out of surface casing
5 1/8" surface casing at 250' 10 sache at surface with proper marker unstabled
Date Verbally Approved: Signed: Signed: Schuella M. Greck

June 16, 1965

California Oil Company P. O. Box 455 Vernal, Utah

Attention: Mr. W. A. Goudeau, Acting Unit Superintendent

Re: Notice of Intention to Drill Well No. BARREL SPRINGS FEDERAL #1 (22-20F), 1980' FNL & 1984' FWL, SE NW of Sec. 20, T. 8 S., R. 24 E., SLEM, Uinteh County, Utah.

Gentlemen:

Insofar as this office is concerned, approval to drill the above mentioned well is granted.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL, Chief Petroleum Engineer Home: 277-2890 - Salt Lake City, Utah

HARVEY L. COONTS, Petroleum Engineer Home: 487-1113 - Salt Lake City, Utah

Office: 328-5771 - 328-5772 - 328-5773

This approval terminates within 90 days if this well has not been spudded-in within said period.

Enclosed please find Form OGCC-8-X, which is to be completed if water sands (aquifers) are encountered while drilling, particularly accessible near surface water sands. Your cooperation with respect to completing this form will be greatly appreciated.

-2-

Incidentally, in checking your Notice of Intention to Drill we were unable to determine the grade of casing you intend to use for your surface pipe. It is recommended that a grade of not less than J-55 be used. It should be seamless and new or new equivalent casing. In setting the pipe, an oil well coment should be used and circulated to the surface. It is further recommended that after waiting on the coment, the casing be tested with clear water at a minimum pressure of 1200 psi for at lesst 15 minutes.

Very truly yours,

OIL & GAS CONSERVATION CONCESSION

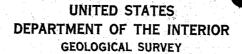
CLEON B. PRIGHT EXECUTIVE DIRECTOR

CEF : kgw

cc: Mr. Rodney Smith, District Angineer U. S. Geological Survey Salt Lake City: Utah

Baclesure - Forms





	Budget Bu	reau No.	42- R 856.	
AND OFFICE				
EASE NUMB	ER	43301		
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LESSEE'S MONTHLY REPORT OF OPERATIONS

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hone			769	-2442			Age	ent's title	Acting De	it Amperiat	entant
C. AND	TWP.	RANGE	WELL No.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	Cu. Fr. or Gas (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARK (If drilling, depth; if shu date and result of test content of ga	t down, cause for gasoline
NV 2	0 89	gag.	Fed	eral #	1 (22-207)						
			Cop	<u>ution</u>			1-3-1				
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	NA CONTRACTOR										

runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Form 9-329 (January 1950)

Mobert Bocell, Vernal, Utab-1; Benver-1; File-1

6-25766-9 U. S. GOVERNMENT PRINTING OFFICE

Seo John OGCC-8-X

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
348 EAST SOUTH TEMPLE
SUITE 301
SALT LAKE CITY, UTAH

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Numbe	r: BARREL	SPRINGS	FEDERA	14/(22	-20F)		
Operator CHEVRO	ON OIL CO		Address	VERNAL	Utait	Phone 1	89-2447
Contractor SIGNA	L DRIG &	EXPL. Co.	Address	DENVER	Color	Phone	
Location 5E 表入	/ W & Sec.	20T. 8	R. <u>24</u>	E	HATUL		_County, Utah
Water Sands:			,				
Depth			<u>Volume</u>	2			Quality
From	То	Flow	Rate or	Head		Fres	n or Salty
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2	·	· ————————————————————————————————————					
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4							
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Formation Tops:	TGR -	1047'(+	407c)	Ţ	3376	(+1741)	
	G H	3042 (+	2015) 190 es	K	3832	(+1285)	
Remarks:			נטוו	WASATCH	4108	(+1015)	
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NOTE:

- (a) Upon diminishing supply of forms, please inform the Commission.
- (b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure, (See back of form).
- (c) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

Form 9-331 (May 1963)

16.

TED STATES DEPARTMENT OF THE INTERIOR

SUBMIT IN CATE*
(Other instructions on reverse side)

Form approved, Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

5. LEASE DESIGNATION AND SERIAL NO. 6. IF INDIAN, ALLOTTEE OR TRIBE NAME

GEOLOGICAL SURVEY

John

SUNDRY	NOTICES	AND	REPORTS	ON	WELLS
--------	----------------	-----	----------------	----	--------------

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)	
II.	7. UNIT AGREEMENT NAME
OIL GAS WELL OTHER AT TO THE	
2. NAME OF OPERATOR	8. FARM OR LEASE NAME
Chevron Oil Commany, Western Division	Berrel Springs
3. ADDRESS OF OPERATOR	9. WELL NO.
P. O. Box 455, VErnal, Utah	Federal #1 (22-20F)
4. Location of Well (Report location clearly and in accordance with any State requirements.* See also space 17 below.)	10. FIELD AND POOL, OR WILDCAT
At surface	Wildcet
1980' FRL, 1984' FWL, See 20, T88, R24E, SIBAM	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISH 13. STATE
GL 5105 KB 5117	Uintah Utah

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOT	ICE OF INT	ENTION TO:		SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF		PULL OR ALTER CASING		WATER SHUT-OFF REPAIRING WELL
FRACTURE TREAT		MULTIPLE COMPLETE		FRACTURE TREATMENT ALTERING CASING
SHOOT OR ACIDIZE		ABANDON*	X	SHOOTING OR ACIDIZING ABANDONMENT*
REPAIR WELL		CHANGE PLANS		(Other)
(Other)		·		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

It is proposed to P & A the subject well as follows:

- 30 sacks from 4500-4400 Hesatch Top 45 sacks from 4150-4000 K-L Interval 30 sacks from 1100-1000 Green River Top
- 65 sacks from 350-150 100' in and out of surface 10 sacks at surface with proper marker installed.

Above procedure approved in a tel-con Rod Smith-Frank Baker 7-8-65.

a constant					
8. I hereby certify that the foreg	OIN ORTGINA COTTEST ONED BY		V. S. F.		_
SIGNED H. A. GOLDRA	W. A. GOUDERY Acting	Unit Superintendent	DATE	7-15-65	
(This space for Federal or Sta	te office use)				_
-					
APPROVED BYCONDITIONS OF APPROVAL			DATE		-

^{17.} DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Form 9-331 (May 1963)

ED STATES DEPARTMENT OF THE INTERIOR

SUBMIT IN T (Other instruct verse side)

Form approved. Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

SUBSEQUENT REPORT OF:

	GEOL	DGICAL	. SURVEY			
CHNDRY	NOTICES	ΔND	REPORTS	ON	WFIIS	

6. IF INDIAN, ALLOTTEE OR TRIBE NAME (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals.) 7. UNIT AGREEMENT NAME 医霉素 GAS WELL Bry Hole X WELL OTHER 8. FARM OR LEASE NAME NAME OF OPERATOR AD Charge of All Conpany, Vestera Myles LOCATION OF THE COLUMN AT I location the requirements.* See also space 17 below.) At surface M., OR BLK, AND SUEVEY OR ARDA 1980' FEL. 1984' FAL. See 80, 206, 2848, 12. COUNTY OR PARISH 13. STATE 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 14 PERMIT NO. ED 5117 -5105 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) (Other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

NOTICE OF INTENTION TO:

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON* CHANGE PLANS

100 in and

Rig released 7-8-

TEST WATER SHUT-OFF

FRACTURE TREAT

REPAIR WELL

SHOOT OR ACIDIZE

	AL CICNED BY		
8. I hereby certify that the foregoing R live N	A LCondide INELD DI		
SIGNED W. A	GOUDEAU	Unit Superintenden	DATE
(This space for Federal or State office use)			
APPROVED BY	TITLE		DATE
CONDITIONS OF APPROVAL, IF ANY:			



DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY



(See other instructions on reverse side)

Form approved. Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

U-0143301

MELL CO									, ALLOTTEE OR TRIBE NAM
WELL CC	DMPLE	TION (OR RECO	MPLETIC	ON REPOR	RTAN	D LOG*	. 6. IF INDIAN	, hoboliss on large was
1a. TYPE OF WE	ELL:	OII,	GAS WELL	DRY	Other _			7. UNIT AGRE	SEMENT NAME
b. TYPE OF COI			E PINCE	- DIEE					
WELL I	OVER	DEEP-	PLUG BACK	DIFF. RESVR	Other_			S. FARM OR	LEASE NAME
2. NAME OF OPERA		- 1 11	kainin Marini		en e			9. WELL NO.	Springs
3. ADDRESS OF OP)., Wes	tern Divi	100				<u></u>	12 (no nom)
P. O. Bo	_	Verne	i. Ilkah				4		D POOL, OR WILDCAT
4. LOCATION OF W	ELL (Rep	ort location	clearly and in a	ccordance w	oith any State re	equiremen	ts)*	Wildon	
At surface	1900.	Follow .	idoa. Lat	net K), T68, R	(4)起, 草		11. SEC., T., I OR AREA	R., M., OR BLOCK AND SURVE
At top prod. in	nterval re	ported belov	v						
At total depth									
				14. PERM	IT NO.	DATE	ISSUED	12. COUNTY C	OR 13. STATE
				1 /				Vinta h	Utah
5. DATE SPUDDED			CHED 17. DATE	_	_			KB, RT, GR, ETC.)*	19. ELEV. CASINGHEAD
6-24-65		7-65	PA	A 7-8-6	· · ·	OL 51		5117	5108'
0. TOTAL DEPTH, MD	O & TVD	21. PLUG,	BACK T.D., MD &		F MULTIPLE COM HOW MANY*	APL.,	23. INTERVA	BY	LS CABLE TOOLS
4. PRODUCING INTE	ERVAL(S).	OF THIS CO	MPLETION-TOP.	BOTTOM, NA	ME (MD AND T	VD)*	<u> </u>	0-46761	25. WAS DIRECTIONAL
	. ,,					,			SURVEY MADE
									No
3. TYPE ELECTRIC	AND OTH	ER LOGS RUI	v			-			27. WAS WELL CORED
I-ES & Bo	rehele	Compe	mated Box	de-Gene	n Ray-Cal	iper l	Logs	<u> </u>	No.
3.			· · · · · · · · · · · · · · · · · · ·		(Report all str	ings set ir			
CASING SIZE		GHT, LB./FT.	<u>-</u>	r (MD)	HOLE SIZE			ING RECORD	AMOUNT PULLED
8 5/8"		*	250'		121 "	730) secks I	eg. cement	
	_			 }-					
	,								
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).		LI	NER RECORD				30,	TUBING RECO	RD
). SIZE	TOP (NER RECORD	SACKS CEMI	ENT* SCREEN	(MD)	30.	TUBING RECO	
	TOP (SACKS CEME	ENT* SCREEN	(MD)		1	
SIZE		MD) B	DTTOM (MD)	SACKS CEME			SIZE	DEPTH SET (MI	PACKER SET (MD)
SIZE		MD) B	DTTOM (MD)	SACKS CEME	32.	ACI	SIZE	DEPTH SET (ME	PACKER SET (MD) PACKER SET (MD) PSQUEEZE, ETC.
SIZE		MD) B	DTTOM (MD)		32.		SIZE	DEPTH SET (ME	PACKER SET (MD)
SIZE		MD) B	DTTOM (MD)		32.	ACI	SIZE	DEPTH SET (ME	PACKER SET (MD) PACKER SET (MD) PSQUEEZE, ETC.
SIZE		MD) B	DTTOM (MD)		32.	ACI	SIZE	DEPTH SET (ME	PACKER SET (MD) PACKER SET (MD) PSQUEEZE, ETC.
SIZE		MD) B	DTTOM (MD)		32.	ACI	SIZE	DEPTH SET (ME	PACKER SET (MD) PACKER SET (MD) PSQUEEZE, ETC.
SIZE	SCORD (In	MD) B	and number)	- 1994 -	32. DEPTH	ACI	SIZE ID, SHOT, FR. (MD)	ACTURE, CEMENT	PACKER SET (MD) SQUEEZE, ETC. OF MATERIAL USED
SIZE	SCORD (In	MD) B	and number)	- 1994 -	32. DEPTH	ACI	SIZE ID, SHOT, FR. (MD)	ACTURE, CEMENT	PACKER SET (MD) P SQUEEZE, ETC. O OF MATERIAL USED STATUS (Producing or
SIZE I. PERFORATION RE I. TE FIRST PRODUCT	ECORD (In	MD) B	and number)	lowing, gas l	PRODUCTION	ACI INTERVAL	SIZE ID, SHOT, FR. (MD) The of pump)	ACTURE, CEMENT AMOUNT AND KINE WELL S shut	PACKER SET (MD) P SQUEEZE, ETC. O OF MATERIAL USED STATUS (Producing or -in)
SIZE 1. PERFORATION RE 3.* THE FIRST PRODUCT	ECORD (In	MD) B	and number)	- 1994 -	PRODUCTION lift, pumping—s	ACI INTERVAL	SIZE ID, SHOT, FR. (MD)	ACTURE, CEMENT AMOUNT AND KINE	PACKER SET (MD) P SQUEEZE, ETC. O OF MATERIAL USED STATUS (Producing or -in)
SIZE PERFORATION RE* TE FIRST PRODUCT	TION HOURS	MD) B	OTTOM (MD) and number) ION METHOD (F	PROD'N. F	PRODUCTION Lift, pumping—s FOR OIL—BB	ACI INTERVAL	SIZE ID, SHOT, FR. (MD) The of pump) GAS—MCF.	DEPTH SET (ME ACTURE, CEMENT AMOUNT AND KINE WELL S shut WATER—BBB.	PACKER SET (MD) P SQUEEZE, ETC. O OF MATERIAL USED STATUS (Producing or -in)
SIZE 1. FERFORATION RE 3.* TE FIRST PRODUCT	TION HOURS	PRODUCT	and number) ION METHOD (F	PROD'N. F	PRODUCTION Lift, pumping—s FOR OIL—BB	ACI INTERVAL	SIZE ID, SHOT, FR. (MD) The of pump) GAS—MCF.	DEPTH SET (ME ACTURE, CEMENT AMOUNT AND KINE WELL S shut WATER—BBB.	PACKER SET (MD) PACKER SET (MD) SQUEEZE, ETC. O OF MATERIAL USED STATUS (Producing or in) GAS-OIL RATIO
SIZE 1. PERFORATION RE 3.* THE FIRST PRODUCT THE OF TEST OW. TUBING PRESS.	TION HOURS	PRODUCT TESTED PRESSURE	OTTOM (MD) and number) ION METHOD (For the content of the conten	PROD'N. F	PRODUCTION Lift, pumping—s FOR OIL—BB	ACI INTERVAL	SIZE ID, SHOT, FR. (MD) The of pump) GAS—MCF.	DEPTH SET (ME ACTURE, CEMENT AMOUNT AND KINE WELL S shut WATER—BBB.	PACKER SET (MD) PACKER SET (MD) PSQUEEZE, ETC. OF MATERIAL USED STATUS (Producing or -in) GAS-OIL BATTO OIL GRAVITY-API (CORR.)
SIZE 1. PERFORATION RE 3.* THE FIRST PRODUCT THE OF TEST OW. TUBING PRESS.	TION HOURS CASING GAS (Sold,	PRODUCT TESTED PRESSURE	OTTOM (MD) and number) ION METHOD (For the content of the conten	PROD'N. F	PRODUCTION Lift, pumping—s FOR OIL—BB	ACI INTERVAL	SIZE ID, SHOT, FR. (MD) The of pump) GAS—MCF.	DEPTH SET (MI ACTURE, CEMENT AMOUNT AND KINE WELL S Shut WATER—BBB-	PACKER SET (MD) PACKER SET (MD) PSQUEEZE, ETC. OF MATERIAL USED STATUS (Producing or -in) GAS-OIL BATTO OIL GRAVITY-API (CORR.)
SIZE 1. PERFORATION RE 3.* TE FIRST PRODUCT TE OF TEST OW. TUBING PRESS. 2. DISPOSITION OF C. 3. LIST OF ATTACH	TION HOURS CASING GAS (Sold,	PRODUCT TESTED PRESSURE	OTTOM (MD) and number) ION METHOD (For the content of the conten	PROD'N. F	PRODUCTION Lift, pumping—s FOR OIL—BB	ACI INTERVAL	SIZE ID, SHOT, FR. (MD) Pre of pump) GAS—MCF.	DEPTH SET (MI ACTURE, CEMENT AMOUNT AND KINE WELL S Shut WATER—BBB-	PACKER SET (MD) PACKER SET (MD) STATUS (Producing or -in) GAS-OIL BATTO OIL GRAVITY-API (CORR.)

*(See Instructions and Spaces for Additional Data on Reverse Side)

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions. All types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Hem 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Hems 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Hem 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. Consult local State If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. or Federal office for specific instructions.

tem 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

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		Lagrange Viscon Property	SECULO SE	-
GEOLOGIC MARKERS	TOP	MEAS. DEPTH	224355883 224355883	
38. GEOLO		NAMB	Давичниц	
MARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, ELOWING AND SHUT-IN PRESSURES, AND RECOVERIES	DESCRIPTION, CONTENTS, ETC.		Freshures: IB-2011, ISI-24, IF-12, FF-12, FSI-12, FSI-2017	
COSITY AND CONTEN	BOTTOM			
COUS ZONES: RTANT ZONES OF POI TESTED, CUSHION	TOP			_
37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF DEPTH INTERVAL TESTED, CUSHI	FORMATION	-		



UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

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LESSEE'S MONTHLY REPORT OF OPERATIONS

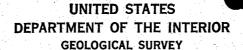
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AND F 1/4	Twp.	RANGE	WELL No.	Бачв Рафисер	Barrels	or On.	GRAVITY	Cv. Fr. ((In thous	andel	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMAR (If drilling, depth; if sl date and result of tes	ut down, cause t for gasoline
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	101	3. .	tee !	dri	lling	mud.	Pre	stures:	II-	2011, 1	11-24, D	-12, 77-12	PAX-1
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runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

January 1960) UNIS, SLO-2; CAGCS, SLO-1; Benver-1; File-1; U.S. GOVERNMENT PRINTING OFFICE: 1964-0-1
Robert Bosell, Vernal-1; R. E. Sackson, Lubbeck, Texas-1; C. A. Povell, Pale Alto

Sharp



	Form a Budget	Bures	u No.		
LAND OFFICE			ake		y
LEASE NUMBER	, V- 0	106	970		
UNIT		, par fr		<u> </u>	

LESSEE'S MONTHLY REPORT OF OPERATIONS

ells) f Sent's		ess	Z	. Q.	Box 45	5		Co	mpany Ch	avron Oil	Co., Nes	tern Di
5								Sig				16/11/
hone .			2	89-24	42	<u> </u>		Ag	ent's title	Unit Sup	erintende	a t.
EC, AND	Twr.	RANGE	WELL No.	DAYS PRODUCED	BARRELS	OF OIL	GRAVITY	Cu. Ft. of Gas (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMA (If drilling, depth; i date and result of content	f shut down, car test for gasoline
								(00 000)				
1 22	88	243	Che	ALOU-	Refco	Feder	CAL FI	(23-22 ₽)				
	Pre	sent	Stat	us								
	Tot	-1 n	ath.	422	n•							
	1	ing:	8 5	/8",	24#, J	-55 c	esing	cemented	at 268.9	2° w/ 185	sacks Ty	pe "C"
			COS	ent, e	ontair	ring !	Z CaC	1.				
1.11.11.11	1	4										
	One	reti	ma (onduc	ted							
	Nov 12k	ed in	Exe	274°	rillis . Ces	ente	1 8 5/ 2% CaC	Rig #9 and 8", 24#, 1. Drille	3-55 casi ai 7 7/8"	ng at 268 hole fro	.92' w/ 1	85 sa ck 4220' T
	How 12k Typ Sch (MC IF fol	ed in ho e "G l. r. 71.6 Lows	EXA Central Central SO mi IS1	ter D 274' and c S, Mi n FF 1648 sack	rilling. General contains a conta	mentering og Ga MGT 11.6-	1 8 5/ 2% CaC Liper 3. Re 36, FS	8", 24#, 1. Brillo and Gamma c 120' dri I 1432, Fi 175-3900'	J-55 casi d 7 7/8" Ray BHC llling mu H 2021. (FGR-TW);	ng at 268 hole fro logs. Re d. Press Plugged 50 sacks	m 274 to m 274 to m DST #1 ures: IH and aband cement f	35 sack 4220' T (4069-4 H 2021, oned as row 247
	Nov 12k Typ Sch (NC IF fo1 230	d in ho a "G" l. r. 71.6	cette to the transfer of the t	ter D 274' and c S, Mi n FF 1648 sack	rilling. Comparing cro-lot test. FF (see comparing compa	mente ing g Ga MGT: 11.6- ent f	1 8 5/ 2% CaC Liper 3. Re 36, FS rom 4C) sack	8", 24#, 1. Brille and Gamma c 120' dri I 1432, FI 75-3900' s cement	J-55 casi ed 7 7/8" Ray BHC illing mu H 2021. (NGR-TW); from 1075	ng at 266 hole fro logs. Re d. Press Plugged 50 sacks	m 274 to m 274 to m DST #1 ures: IH and aband cement f	35 sack 4220' T (4069-4 H 2021, oned as rom 247 ver); s
	Hove 12k Typ Sch (MC IF fol 230) 75	d in ho a "G" l. r. 71.6 lows 0 (D sack	cer cer in II 0 mi IS: 50 Poi:	ter D 274' mm c S, Mi n FF 1648 sack it-Upp	rilling. Comparing cro-locatest. FF (a comparing cro-locatest) a comparing cro-locatest.	nente ning og Ga MGT: 11.6- ent f o; 10 surf	1 8 5/ 2% CaC Liper 3. Re 36, FS com 40) sack	8", 24#, 1. Drille and Gamma c 120' dri I 1432, Fi 75-3900' s cement pe and be	H-55 casi id 7 7/8" Ray BHC illing mu iH 2021. (NGR-TW); from 1075 by shoe	ng at 268 hole fro logs. Re d. Press Plugged 50 sacks -900 (Top	m 274 to m 274 to m DST #1 ures: IH and aband cement f	35 sack 4220' T (4069-4 H 2021, oned as rom 247 ver); s
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	Hove 12k Typ Sch (MC IF fol 230) 75	d in ho a "G" l. r. 71.6 lows 0 (D sack	cer cer in II 0 m IS 50 Poi:	ter D 274' mm c S, Mi n FF 1648 sack it-Upp	rilling. Comparing cro-locatest. FF (a comparing cro-locatest) a comparing cro-locatest.	nente ning og Ga MGT: 11.6- ent f o; 10 surf	1 8 5/ 2% CaC Liper 3. Re 36, FS com 40) sack	8", 24#, 1. Drille and Gamma c 120' dri I 1432, Fi 75-3900' s cement pe and be	H-55 casi id 7 7/8" Ray BHC illing mu iH 2021. (NGR-TW); from 1075 by shoe	ng at 268 hole fro logs. Re d. Press Plugged 50 sacks -900 (Top	m 274 to m 274 to m DST #1 ures: IH and aband cement f	35 sack 4220' T (4069-4 H 2021, oned as rom 247 ver); s
	Hove 12k Typ Sch (MC IF fol 230) 75	d in ho a "G" l. r. 71.6 lows 0 (D sack	cer cer in II 0 m IS 50 Poi:	ter D 274' and c S, Mi n FF 1648 sack at-Upp ant 1	rilling. Comparing on the comparing of t	mentering Ge Ge MGT: 11.6-lent fi 3; 100 surf. inst	1 8 5/ 2% CaC Liper 3 8 8 36, FS com 40) sack sce pi	8", 24#, 1. Drille and Gamma c 120' dri I 1432, Fi 75-3900' s cement pe and be	H-55 casi ad 7 7/8" Ray BHC illing mu H 2021. (RGR-TW); from 1075 by shoe when ri	ng at 268 hole fro logs. Re d. Press Plugged 50 sacks -900 (Top 369-169* g moves.	m 274 to m 274 to m DST #1 ures: IH and aband cement f	35 sack 4220' T (4069-4 H 2021, oned as rom 247 ver); s
	Hove 12k Typ Sch (MC IF fol 230) 75	d in ho a "G" l. r. 71.6 lows 0 (D sack	cer cer in II 0 m IS 50 Poi:	ter D 274' mm c S, Mi n FF 1648 sack it-Upp	rilling. Comparing on the comparing of t	mentering Ge Ge MGT: 11.6-lent fi 3; 100 surfi	1 8 5/ 2% CaC Liper 3 8 8 36, FS com 40) sack sce pi	8", 24#, 1. Drille and Gamma c 120' dri I 1432, Fi 75-3900' is cement pe and be & A marker	H-55 casi ad 7 7/8" Ray BHC illing mu H 2021. (RGR-TW); from 1075 by shoe when ri	ng at 268 hole fro logs. Re d. Press Plugged 50 sacks -900 (Top 369-169* g moves.	m 274 to m 274 to m DST #1 ures: IH and aband cement f	35 sack 4220' T (4069-4 H 2021, oned as rom 247 ver); s
	Hove 12k Typ Sch (MC IF fol 230) 75	d in ho a "G" l. r. 71.6 lows 0 (D sack	cer cer in II 0 m IS 50 Poi:	ter D 274' and c S, Mi n FF 1648 sack at-Upp ant 1	rilling. Comparing on the comparing of t	mentering Ge Ge MGT: 11.6-lent fi 3; 100 surfi	1 8 5/ 2% CaC Liper 3 8 8 36, FS com 40) sack sce pi	8", 24#, 1. Drille and Gamma c 120' dri I 1432, Fi 75-3900' is cement pe and be & A marker	H-55 casi ad 7 7/8" Ray BHC illing mu H 2021. (RGR-TW); from 1075 by shoe when ri	ng at 268 hole fro logs. Re d. Press Plugged 50 sacks -900 (Top 369-169* g moves.	m 274 to m 274 to m DST #1 ures: IH and aband cement f	35 sack 4220' T (4069-4 H 2021, oned as rom 247 ver); s
	Hove 12k Typ Sch (MC IF fol 230) 75	d in ho a "G" l. r. 71.6 lows 0 (D sack	cer cer in II 0 m IS 50 Poi:	ter D 274' and c S, Mi n FF 1648 sack at-Upp ant 1	rilling. Comparing on the comparing of t	mentering Ge Ge MGT: 11.6-lent fi 3; 100 surfi	1 8 5/ 2% CaC Liper 3 8 8 36, FS com 40) sack sce pi	8", 24#, 1. Drille and Gamma c 120' dri I 1432, Fi 75-3900' is cement pe and be & A marker	H-55 casi ad 7 7/8" Ray BHC illing mu H 2021. (RGR-TW); from 1075 by shoe when ri	ng at 268 hole fro logs. Re d. Press Plugged 50 sacks -900 (Top 369-169* g moves.	m 274 to m 274 to m DST #1 ures: IH and aband cement f	35 sack 4220' T (4069-4 H 2021, oned as rom 247 ver); s

Note.—There were _____ runs or sales of oil; _____ M cu. ft. of gas sold _____ runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Form approved. Budget Bureau No. 42-R3 Salt Lake C1	56.5. Ly
EASE NUMBER U-0106970	
UNIT	

The co

LESSEE'S MONTHLY REPORT OF OPERATIONS

Agent's address P. O. Box 455 Company Chevron 011 Company, Ness Vernal, Utah 84078 Signed R. W. PATTERSON p. W						_	operati 	The state of the s	oauction (i	ncuaing a	rilling and producin
Phone 789-2A42 Agent's title Init Superintendent Sec. and Yor Y Twp. Range Well Days Produced Barrels of Oil Gravity (In thousands) Recovered Rec									mpany Che	vron 011	Company, Western
Phone 789-2442 SEC. AND YOF 1/2 TWP. RANGE WELL DAYS PRODUCED BARRELS OF OIL GRAVITY CU. FT. OF GAS (In thousands) BARRELS OF GASOLINE RECOVERED OIL GRAVITY (In thousands) BARRELS OF WATER (II date and results of toes for content of gas) Present Status Total Depth: 4220 Casing: 8 5/8", 244, J-55 casing commented at 268.92 w/ 185 sacks Type Comment containing 27 Casil.				y	ernal,	Vtah 840	78	Sig	ned R. W.	PATTERS (R W PATTERSON
SEC. AND WELL DAYS PRODUCED BARRELS OF OIL GRAVITY CU. FT. OF GAS GASOLINE REMARKS (In thousands) 1. 22 88 248 Chevron-Belco Federal #1 (23-228) 1. 25 Casing: 85/8". A4f, J-55 casing cessented at 268.92 w/ 185 sacks Type Constitutions Conducted 1. 35 Casing: 85/8". A4f, J-55 casing cessented at 268.92 w/ 185 sacks Type Constitutions Conducted 1. 36 Casing: 85/8". A4f, J-55 casing cessented at 268.92 w/ 185 sacks Type Constitutions Conducted	hone					2		Age	ent's title	Unit Sup	erintendent
Total Depth: 4220' Casing: 8 5/8", 24#, J-55 casing cemented at 268.92' w/ 185 sacks Type " cement containing 2% CaCl. Operations Conducted	EC. AND	Twp.	RANGE					Cu. Ft. of Gas	GALLONS OF GASOLINE	BARRELS OF WATER (If	REMARKS (If drilling, depth; if shut down, cause date and result of test for gasoline
Total Depth: 4220' Casing: 8 5/8", 24#, J-55 casing cemented at 268.92' w/ 185 sacks Type " cement containing 2% CaCl. Operations Conducted	22	88	24 E	Che	vron-	Selco Feder	al #1	(23-22F)			
Casing: 8 5/8", 24#, J-55 casing comented at 268.92' w/ 185 sacks Type " cement containing 2% CaC1. Operations Conducted		Pre	ent	Stat	ue.						
Cement containing 2% CeCl. Operations Conducted		2.0		pth: 8 5	422 /8",)' 24#, J-55	easing	cemented	at 268.9	' w/ 185	sacks Type "G"
				COR	ent c	mtaining	ZX CaC	1.			
							mort	er 6-4-67	u/ 10 aa	eka cemen	
		386									
								- 1 시설 : 1 12 1 - 12 1 1 2점 : 1 1			
- 프로젝트											
。 我那一一一种有好的难识,我一点一样的话,有一点好好! 我的眼睛一点一点,这一样的话,一点一样! 我的人们的话,是是这个人,一点一点的人,											

runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.